

**LDS-4 RIDER
TIME OF USE SERVICE RIDER
TOU-4**

Date Effective: October 1, 2016

Page 1 of 2

AVAILABILITY

This rider is available to individual members who take service under SPEPA's Large Dedicated Service Rate Schedule, LDS-4.

MONTHLY RATE

\$2500	Customer charge, plus
\$0.55	Per kW Substation Demand Charge, plus
\$3.89	Per kW Transmission Demand Charge for all kW delivered coincident with SMEPA's peak demand, plus
\$16.86	Per kW Production Demand Charge for all kW delivered coincident with SMEPA's peak demand, plus
4.666	Cents per kWh Energy Charge for all On-Peak kWh, plus
3.998	Cents per kWh Energy Charge for all Off-Peak kWh

DETERMINATION OF SUBSTATION BILLING DEMAND

The Substation Billing Demand (kW) shall be the greater of the following:

1. The highest average non-coincident peak demand (NCP) over a 15-minute period during the month.
2. 70% of the maximum Substation Billing Demand for the previous eleven months.
3. 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by SPEPA and the Member.

DETERMINATION OF TRANSMISSION AND PRODUCTION BILLING DEMAND

The monthly Transmission and Production Billing Demand shall be the greater of the following:

1. The clock-hour 60 minute coincident peak (CP) demand, measured coincident with the SMEPA system monthly peak demand that occurs during the On-Peak period hours. If the monthly system peak occurs during Off-Peak period hours, then the next highest monthly system peak that occurs on the same day but during On-Peak hours shall be used to determine the Transmission and Production Billing Demand.
2. 40% of the maximum Transmission and Production Billing Demand for the previous eleven months.
3. 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by SPEPA and the Member.

DETERMINATION OF BILLING ENERGY

The Billing Energy shall be the energy measured during the monthly billing period. The On-Peak kWh shall be the kWh measured during the On-Peak hours. The Off-Peak kWh shall be the kWh measured during all other hours.

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Page 2 of 2

PEAK PERIOD HOURS

The On-Peak period hours include all weekends and holidays. Off-Peak period hours shall be all hours not in the On-Peak period.

Summer On-Peak Period (May – October)

Hour beginning at 3 p.m. through hour ending at 8 p.m.

Winter On-Peak Period (November – April)

Hour beginning at 6 a.m. through hour ending at 8 a.m., and

Hour beginning at 3 p.m. through hour ending at 8 p.m.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as possible. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

COST OF POWER ADJUSTMENT

To the above charges for electrical service rendered under this Rate Schedule, there shall be added or subtracted an amount per kWh, and adjusted for Seller's losses, equal to fuel adjustment of Seller's supplier. This power cost adjustment may change from time to time based on actual and forecasted costs.

The power cost adjustment shall be computed and applied for a calendar year. The actual cost and charge for this adjustment will be totaled annually. Any difference will be added or subtracted to the projected power cost adjustment for the coming year. The basis for this computation for the current year shall be the projected average fuel cost from the Seller's wholesale power supplier adjusted for losses, and adjusted up or down by the difference in power cost charges from the previous year divided by the projected kWh usage for the current year.