

**LARGE DEDICATED SERVICE  
SERVICE RATE SCHEDULE  
LDS-4**

**Date Effective: October 1, 2016  
Page 1 of 4**

**AVAILABILITY**

Service is available under this schedule at any point on Seller's system having adequate capacity at suitable voltage for the delivery of service. This service is available for consumers contracting for a minimum of 5,000 kW non-coincident peak demand, when all service required on the premises is supplied at one point of delivery and measured by one meter and for the exclusive use of the Consumer, and shall not be resold or shared with others.

**CHARACTER OF SERVICE**

Service supplied will be three-phase, 60 hertz, at a primary voltage designated as available by Seller.

Seller will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity Consumer contracts for. Where such capacity is inadequate or where Seller's service to others is affected by highly fluctuating loads of Consumer, such as loads imposed by arc-furnaces, welders, large hoists, etc., Seller may by specific agreement provide such additional facilities as would be appropriate.

Consumers with owned on-site generation shall furnish or cause to be furnished the necessary equipment and facilities, to the satisfaction of the Seller, to provide capability of parallel operation of consumer's generating facilities and Seller's facilities. Seller may require a supplemental agreement to define facilities and conditions necessary for parallel operation of Consumer's generators with Seller's facilities.

**NET MONTHLY RATE**

\$2500.00	Customer charge, plus
\$0.55	Per kW Substation Demand Charge for all non-coincident peak kW
\$3.89	Per kW Transmission Demand Charge for all kW delivered that is coincident with SMEPA's peak demand, plus
\$16.86	Per kW Production Demand Charge for all kW delivered that is coincident with SMEPA's peak demand, plus
4.148	Cents per kWh Energy Charge for all kWh

**LARGE DEDICATED SERVICE  
SERVICE RATE SCHEDULE  
LDS-4**

**Date Effective: October 1, 2016  
Page 2 of 4**

**DETERMINATION OF SUBSTATION BILLING DEMAND**

The Substation Billing Demand (KW) used for billing for a given month shall be the greater of:

- a) The highest average non-coincident peak demand (NCP) over a 15-minute period during the month, or
- b) 70% of the maximum Substation Billing Demand for the previous eleven months, or
- c) 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by SPEPA and the Consumer.

**DETERMINATION OF TRANSMISSION AND PRODUCTION BILLING DEMAND**

The monthly Transmission and Production Billing Demand shall be the greater of the following:

- a) The clock hour 60 minute coincident peak (CP) demand that is coincident with SMEPA's system peak demand, or
- b) 40% of the maximum Transmission and Production Billing Demand for the previous eleven months, or
- c) 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by SPEPA and the Consumer.

**DETERMINATION OF BILLING ENERGY**

The Billing Energy (kWh) shall be total measured energy for the monthly period.

**MINIMUM CHARGE**

The charges based on the Consumer's billing demand and energy usage for the current month or as required in the service contract.

**LARGE DEDICATED SERVICE  
SERVICE RATE SCHEDULE  
LDS-4**

**Date Effective: October 1, 2016  
Page 3 of 4**

**TAX CLAUSE**

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

**DELIVERY POINT AND METERING**

Unless otherwise specified in the agreement between Seller and Consumer, the point of delivery shall be the location where Seller's electrical facilities connect to Consumer's electrical facilities. At Seller's request Consumer shall provide space for Seller's metering equipment at a suitable point beyond the point of delivery.

**TERMS OF PAYMENT**

The above rates are net, the gross rates being one and one half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

**ENVIRONMENTAL COMPLIANCE CHARGE**

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

**LARGE DEDICATED SERVICE  
SERVICE RATE SCHEDULE  
LDS-4**

**Date Effective: October 1, 2016  
Page 4 of 4**

**POWER FACTOR ADJUSTMENT**

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

**COST OF POWER ADJUSTMENT**

To the above charges for electrical service rendered under this Rate Schedule, there shall be added or subtracted an amount per kWh, and adjusted for Seller's losses, equal to fuel adjustment of Seller's supplier.

The power cost adjustment shall be computed and applied for a calendar year. The actual cost and charge for this adjustment will be totaled annually. Any difference will be added or subtracted to the projected power cost adjustment for the coming year. The basis for this computation for the current year shall be the projected average fuel cost from the Seller's wholesale power supplier adjusted for losses, and adjusted up or down by the difference in power cost charges from the previous year divided by the projected kWh usage for the current year.

**APPLICABLE RIDERS**

Time of Use Rider