

COMMERCIAL

RATE SCHEDULES





SMALL POWER

COMMERCIAL, SMALL POWER SERVICE RATE SCHEDULE B

Date Effective: June 1, 2010

Page 1 of 3

AVAILABILITY

Available to commercial, small power consumers of the Association located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Association covering this service. Single-phase consumers having their home on the same premises may include farm and home service on the same meter.

Transformer size for service under this schedule is not limited as to single-phase service. Service under this schedule is not available to seasonal consumers, unless otherwise provided for.

TYPE OF SERVICE

Single-phase, or three-phase where available, at available voltages.

NET MONTHLY RATE

Customer Charge:
\$42.00 per Consumer

Energy Charge:
9.927 Cents per kWh

MINIMUM MONTHLY CHARGE

The Minimum monthly charge under the above rate shall be the greater of:

1. \$42.00 per month, or
2. \$1.00 per kVA of installed transformer capacity.

CONDITIONS OF SERVICE

Single-phase power service is limited to a single motor not in excess of ten horsepower capacity or a total connected load not in excess of twenty-five horsepower.

Motors having a rated capacity in excess of ten horsepower must be three-phase.

COMMERCIAL, SMALL POWER SERVICE RATE SCHEDULE B

Date Effective: June 1, 2010

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CONDITIONS OF SERVICE (CONT.)

In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met:

1. The consumer will give satisfactory assurance by means of a written agreement to the character, amount and duration of the business offered.
2. The consumer will guarantee a minimum monthly bill for the three-phase service which will be computed on the basis of 1.5 percent of the additional investment, which includes the additional cost of transformers necessary to make a three-phase service available. This minimum bill will be effective for a period of three (3) years from the date on which service commences. After this period, the regular monthly minimum charge will be effective.
3. In no case, however, will the minimum bill for three-phase service be less than the previously specified "Minimum Monthly Charge".

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

TERMS OF PAYMENT

In the event the current monthly bill is not paid within twenty-one (21) days from the meter reading date, a \$3.00 delinquent fee will be added.

COMMERCIAL, SMALL POWER SERVICE RATE SCHEDULE B

Date Effective: June 1, 2010

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ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 84.27 mills per kWh purchased embedded in the Association's rates, the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change.

The background features a light gray, stylized outline of a plant with a central stem and several leaves. A pink lightning bolt is positioned diagonally across the right side of the image, pointing upwards and to the right. The text 'AGRI-CULTURE' is centered over the plant graphic.

**AGRI-
CULTURE**

**AGRICULTURE PRODUCTION FACILITY
AND THREE PHASE FARM
SERVICE RATE SCHEDULE AGP**

Date Effective: June 1, 2010

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AVAILABILITY

Available to agriculture production and three-phase farm consumers of the Association located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Association covering this service. Agriculture production facilities shall include but are not limited to veal barns, poultry farms, hog parlors, dairy barns, grain drying facilities, etc. Single-phase consumers having their home on the same premises may include farm and home service on the same meter.

Transformer size for service under this schedule is not limited as to single-phase service. Service under this schedule is not available to seasonal consumers, unless otherwise provided for.

TYPE OF SERVICE

Single-phase, or three-phase where available, at available voltages.

NET MONTHLY RATE

Customer Charge:

\$42.00 per Consumer

Energy Charge:

10.105 Cents per kWh

MINIMUM MONTHLY CHARGE

The Minimum monthly charge under the above rate shall be the greater of:

1. \$42.00 per month, or
2. \$1.00 per kVA of installed transformer capacity.

CONDITIONS OF SERVICE

Single-phase power service is limited to a single motor not in excess of ten horsepower capacity or a total connected load not in excess of twenty-five horsepower.

AGRICULTURE PRODUCTION FACILITY AND THREE PHASE FARM SERVICE RATE SCHEDULE AGP

Date Effective: June 1, 2010

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Motors having a rated capacity in excess of ten horsepower must be three-phase.

In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met:

1. The consumer will give satisfactory assurance by means of a written agreement to the character, amount and duration of the business offered.
2. The consumer will guarantee a minimum monthly bill for the three-phase service which will be computed on the basis of 1.5 percent of the additional investment, which includes the additional cost of transformers necessary to make a three-phase service available. This minimum bill will be effective for a period of three (3) years from the date on which service commences. After this period, the regular monthly minimum charge will be effective.
3. In no case, however, will the minimum bill for three-phase service be less than the previously specified "Minimum Monthly Charge".

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

TERMS OF PAYMENT

In the event the current monthly bill is not paid within twenty-one (21) days from the meter reading date, a \$3.00 delinquent fee will be added.

**AGRICULTURE PRODUCTION FACILITY
AND THREE PHASE FARM
SERVICE RATE SCHEDULE AGP**

Date Effective: June 1, 2010

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ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 84.27 mills per kWh purchased embedded in the Association's rates, the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change.

DISTRIBUTED GENERATION RIDER RATE SCHEDULE DGR

Date Effective: October 1, 2010

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AVAILABILITY

This rider is available to individual members who take service under SPEPA's Residential Service Rate Schedule, A; Commercial, Small Power Service Rate Schedule, B; Agriculture Production Rate Schedule, AGP; General Service Rate Schedule, GS; and, Large General Service Rate Schedule, LGS. This rider is available to members of Southern Pine Electric Power Association who own, operate, and maintain electrical distributed generating facilities located in the Association's service territory and is connected to the Association's distribution lines using approved generating methods, all subject to the established rules and regulations of Southern Pine Electric Power Association. The availability of this service is reviewed on a case by case basis and approved only if the Association determines the generator's operation poses no operational or safety concerns to the Association's distribution lines. If the number of member-generators connected to the Association's distribution system reaches a level that adversely impact the peak loading of the system, the service may, without notice, be discontinued.

TYPE OF SERVICE

The nature of this service is an electrical generator operated in parallel to the Association's distribution line for the purpose of offsetting part or all of the member-generator's own electrical requirements. The generating facility shall comply with all of the following requirements:

- i. The generating facility must have a rated capacity of not more than 100 kW;
- ii. The generating facility must be owned and operated by the member;
- iii. The facility must be located on the member's premises;
- iv. The generating facility must be designed and installed to operate in parallel with Southern Pine's electrical distribution system without adversely affecting the quality of service to other members and without presenting safety hazards to the Association's members, employees and agents, thereof.

NET MONTHLY RATE

Net metered energy shall be measured using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Association to the member-generator and from the member-generator to the Association, with each directional energy flow recorded independently. The energy flow measured from the Association to the member-generator will be billed according to the existing, applicable, standard rate schedule. The energy flow measured from the member-generator to the Association will be purchased by the Association's power supplier, South Mississippi EPA, in accordance with their applicable rate schedule Distributed Generation Rate DG-1. Southern Pine EPA shall add to the monthly bill of the member-generator a DG Connection Fee in the amount of \$12.00 per month to cover administrative, metering and other expenses related to serving the interconnected distributed generation. The Association may revise the amount charged for the monthly DG Connection Fee upon thirty (30) day advance written notice of such change.

DISTRIBUTED GENERATION RIDER RATE SCHEDULE DGR

Date Effective: October 1, 2010

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MINIMUM CHARGE

The minimum monthly charge under this rider shall be the minimum monthly charge of the applicable base rate plus \$12.00 where no energy flow is measured from the member-generator to the Association or from the Association to the member-generator.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the Association by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the member-generator on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

TERMS OF PAYMENT

The terms of payment shall be in accordance with the terms of the applicable base rate.



**GENERAL
SERVICE**

GENERAL SERVICE RATE SCHEDULE GS

Date Effective: June 1, 2010

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AVAILABILITY

Available for commercial, industrial, and large three-phase farm services, less than 75 kVA, for all uses subject to the established rules and regulations of the Seller, where all service required on the premises is supplied at one point of delivery and measured by one meter and for the exclusive use of the Consumer, and shall not be resold or shared with others.

CHARACTER OF SERVICE

Three-phase, 60 hertz, at available voltages.

Seller will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity Consumer contracts for. Where such capacity is inadequate or where Seller's service to others is affected by highly fluctuating loads of Consumer, such as loads imposed by arc-furnaces, welders, large hoists, rocker arm pumps, etc., Seller may by specific agreement provide such additional facilities as would be appropriate.

NET MONTHLY RATE

Customer Charge:
\$51.00 per Consumer

Demand Charge:
\$8.00 per kW of billing demand.

Energy Charge:
8.7 Cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum demand established by the Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for the power factor as provided hereafter, but in no event less than 70% of the highest measured demand established in the preceding eleven months, or as may be provided by contract.

GENERAL SERVICE RATE SCHEDULE GS

Date Effective: June 1, 2010

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POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

MINIMUM CHARGE

The minimum monthly charge shall be the greater of:

1. \$51.00 per month, or \$1.00 per kVA of installed transformer capacity.
2. The billing demand charge per month, plus 8.7 cents per kWh.
3. The minimum monthly charge specified in the contract.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point, or the point of attachment of the Seller's facilities to the Consumer's facilities. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

TERMS OF PAYMENT

The above rates are net, the gross rates being one and one half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

**GENERAL SERVICE
RATE SCHEDULE GS**

Date Effective: June 1, 2010

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ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 84.27 mills per kWh purchased embedded in the Association's rates, the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change

DISTRIBUTED GENERATION RIDER RATE SCHEDULE DGR

Date Effective: October 1, 2010

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AVAILABILITY

This rider is available to individual members who take service under SPEPA's Residential Service Rate Schedule, A; Commercial, Small Power Service Rate Schedule, B; Agriculture Production Rate Schedule, AGP; General Service Rate Schedule, GS; and, Large General Service Rate Schedule, LGS. This rider is available to members of Southern Pine Electric Power Association who own, operate, and maintain electrical distributed generating facilities located in the Association's service territory and is connected to the Association's distribution lines using approved generating methods, all subject to the established rules and regulations of Southern Pine Electric Power Association. The availability of this service is reviewed on a case by case basis and approved only if the Association determines the generator's operation poses no operational or safety concerns to the Association's distribution lines. If the number of member-generators connected to the Association's distribution system reaches a level that adversely impact the peak loading of the system, the service may, without notice, be discontinued.

TYPE OF SERVICE

The nature of this service is an electrical generator operated in parallel to the Association's distribution line for the purpose of offsetting part or all of the member-generator's own electrical requirements. The generating facility shall comply with all of the following requirements:

- i. The generating facility must have a rated capacity of not more than 100 kW;
- ii. The generating facility must be owned and operated by the member;
- iii. The facility must be located on the member's premises;
- iv. The generating facility must be designed and installed to operate in parallel with Southern Pine's electrical distribution system without adversely affecting the quality of service to other members and without presenting safety hazards to the Association's members, employees and agents, thereof.

NET MONTHLY RATE

Net metered energy shall be measured using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Association to the member-generator and from the member-generator to the Association, with each directional energy flow recorded independently. The energy flow measured from the Association to the member-generator will be billed according to the existing, applicable, standard rate schedule. The energy flow measured from the member-generator to the Association will be purchased by the Association's power supplier, South Mississippi EPA, in accordance with their applicable rate schedule Distributed Generation Rate DG-1. Southern Pine EPA shall add to the monthly bill of the member-generator a DG Connection Fee in the amount of \$12.00 per month to cover administrative, metering and other expenses related to serving the interconnected distributed generation. The Association may revise the amount charged for the monthly DG Connection Fee upon thirty (30) day advance written notice of such change.

DISTRIBUTED GENERATION RIDER RATE SCHEDULE DGR

Date Effective: October 1, 2010

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MINIMUM CHARGE

The minimum monthly charge under this rider shall be the minimum monthly charge of the applicable base rate plus \$12.00 where no energy flow is measured from the member-generator to the Association or from the Association to the member-generator.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the Association by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the member-generator on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

TERMS OF PAYMENT

The terms of payment shall be in accordance with the terms of the applicable base rate.

COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP1

Date Effective: January 1, 2012

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AVAILABILITY

Available for commercial, industrial, and large three-phase farm services for all uses subject to the established rules and regulations of the Seller, where all service required on the premises is supplied at one point of delivery and measured by one meter and for the exclusive use of the Consumer, and shall not be resold or shared with others.

CHARACTER OF SERVICE

Three-phase, 60 hertz, at available voltages.

Seller will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity Consumer contracts for. Where such capacity is inadequate or where Seller's service to others is affected by highly fluctuating loads of Consumer, such as loads imposed by arc-furnaces, welders, large hoists, rocker arm pumps, etc., Seller may by specific agreement provide such additional facilities as would be appropriate.

MONTHLY RATE

\$75.00	Customer charge, plus
\$4.00	Per kW Non-Coincident Peak Demand Charge, plus
\$14.50	Per kW Coincident Peak Demand Charge for all kW delivered coincident with SMEPA's peak demand, plus
9.0	Cents per kWh Energy Charge for all On-Peak kWh, plus
6.0	Cents per kWh Energy Charge for all Off-Peak kWh

DETERMINATION OF NON-COINCIDENT PEAK BILLING DEMAND

The Non-Coincident Peak Billing Demand (kW) shall be the greater of the following:

1. The highest average non-coincident peak demand (NCP) over a 15-minute period during the month.
2. 70% of the maximum Non-Coincident Peak Billing Demand for the previous eleven months.
3. 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by SPEPA and the Member.

COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP1

Date Effective: January 1, 2012

Page 2 of 4

DETERMINATION OF COINCIDENT PEAK BILLING DEMAND

The monthly Coincident Peak Billing Demand shall be the greater of the following:

1. The clock-hour 60 minute coincident peak (CP) demand, measured coincident with the SMEPA system monthly peak demand that occurs during the On-Peak period hours. If the monthly system peak occurs during Off-Peak period hours, then the next highest monthly system peak that occurs on the same day but during On-Peak hours shall be used to determine the Coincident Peak Billing Demand.
2. 40% of the maximum Coincident Peak Billing Demand for the previous eleven months.
3. 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by SPEPA and the Member.

DETERMINATION OF BILLING ENERGY

The Billing Energy shall be the energy measured during the monthly billing period. The On-Peak kWh shall be the kWh measured during the On-Peak hours. The Off-Peak kWh shall be the kWh measured during all other hours.

PEAK PERIOD HOURS

The On-Peak period hours include all weekends and holidays. Off-Peak period hours shall be all hours not in the On-Peak period.

Summer On-Peak Period (May – October)

Hour beginning at 3 p.m. through hour ending at 8 p.m.

Winter On-Peak Period (November – April)

Hour beginning at 6 a.m. through hour ending at 8 a.m., and

Hour beginning at 5 p.m. through hour ending at 8 p.m.

RATE COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP1

Date Effective: January 1, 2012

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POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point, or the point of attachment of the Seller's facilities to the Consumer's facilities. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

MINIMUM CHARGE

The minimum monthly charge shall be the greater of:

1. \$75.00 per month, or \$1.00 per kVA of installed transformer capacity.
2. The billing demand charge per month, plus the billing energy charge per month.
3. The minimum monthly charge specified in the contract.

PRIMARY SERVICE

If service is furnished at the Seller's primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The discount for primary service shall be 40 cents per kW demand.

The consumer shall be responsible for owning, operating and maintaining all electrical facilities (except Seller's meter) on the load side of the primary metering point. Consumer may request Seller to provide certain facilities beyond the primary metering point (or on load side of primary metering). Facilities provided under this arrangement will be charged to the Consumer under Facilities Charge Schedule FC-1.

RATE COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP1

Date Effective: January 1, 2012

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TERMS OF PAYMENT

The above rates are net, the gross rates being one and one half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 84.27 mills per kWh purchased embedded in the Association's rates, the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change



GENERAL SERVICE

LARGE (LGS)

LARGE GENERAL SERVICE RATE SCHEDULE LGS

Date Effective: June 1, 2010

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AVAILABILITY

Available for commercial, industrial, and large three-phase farm services, 75 kVA or greater but less than 1000 kVA, for all uses subject to the established rules and regulations of the Seller, where all service required on the premises is supplied at one point of delivery and measured by one meter and for the exclusive use of the Consumer, and shall not be resold or shared with others.

CHARACTER OF SERVICE

Three-phase, 60 hertz, at available voltages.

Seller will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity Consumer contracts for. Where such capacity is inadequate or where Seller's service to others is affected by highly fluctuating loads of Consumer, such as loads imposed by arc-furnaces, welders, large hoists, rocker arm pumps, etc., Seller may by specific agreement provide such additional facilities as would be appropriate.

NET MONTHLY RATE

Customer Charge:
\$56.00 per Consumer

Demand Charge:
\$9.00 per kW of billing demand.

Energy Charge:
7.85 Cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum demand established by the Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for the power factor as provided hereafter, but in no event less than 70% of the highest measured demand established in the preceding eleven months, or as may be provided by contract.

LARGE GENERAL SERVICE RATE SCHEDULE LGS

Date Effective: June 1, 2010

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POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point, or the point of attachment of the Seller's facilities to the Consumer's facilities. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

MINIMUM CHARGE

The minimum monthly charge shall be the greater of:

1. \$56.00 per month, or \$1.00 per kVA of installed transformer capacity.
2. The billing demand charge per month, plus 7.85 cents per kWh.
3. The minimum monthly charge specified in the contract.

PRIMARY SERVICE

If service is furnished at the Seller's primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The discount for primary service shall be 40 cents per kW demand.

The consumer shall be responsible for owning, operating and maintaining all electrical facilities (except Seller's meter) on the load side of the primary metering point. Consumer may request Seller to provide certain facilities beyond the primary metering point (or on load side of primary metering). Facilities provided under this arrangement will be charged to the Consumer under Facilities Charge Schedule FC-1.

TERMS OF PAYMENT

The above rates are net, the gross rates being one and one half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

LARGE GENERAL SERVICE RATE SCHEDULE LGS

Date Effective: June 1, 2010

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TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 84.27 mills per kWh purchased embedded in the Association's rates, the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change

DISTRIBUTED GENERATION RIDER RATE SCHEDULE DGR

Date Effective: October 1, 2010

Page 1 of 2

AVAILABILITY

This rider is available to individual members who take service under SPEPA's Residential Service Rate Schedule, A; Commercial, Small Power Service Rate Schedule, B; Agriculture Production Rate Schedule, AGP; General Service Rate Schedule, GS; and, Large General Service Rate Schedule, LGS. This rider is available to members of Southern Pine Electric Power Association who own, operate, and maintain electrical distributed generating facilities located in the Association's service territory and is connected to the Association's distribution lines using approved generating methods, all subject to the established rules and regulations of Southern Pine Electric Power Association. The availability of this service is reviewed on a case by case basis and approved only if the Association determines the generator's operation poses no operational or safety concerns to the Association's distribution lines. If the number of member-generators connected to the Association's distribution system reaches a level that adversely impact the peak loading of the system, the service may, without notice, be discontinued.

TYPE OF SERVICE

The nature of this service is an electrical generator operated in parallel to the Association's distribution line for the purpose of offsetting part or all of the member-generator's own electrical requirements. The generating facility shall comply with all of the following requirements:

- i. The generating facility must have a rated capacity of not more than 100 kW;
- ii. The generating facility must be owned and operated by the member;
- iii. The facility must be located on the member's premises;
- iv. The generating facility must be designed and installed to operate in parallel with Southern Pine's electrical distribution system without adversely affecting the quality of service to other members and without presenting safety hazards to the Association's members, employees and agents, thereof.

NET MONTHLY RATE

Net metered energy shall be measured using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Association to the member-generator and from the member-generator to the Association, with each directional energy flow recorded independently. The energy flow measured from the Association to the member-generator will be billed according to the existing, applicable, standard rate schedule. The energy flow measured from the member-generator to the Association will be purchased by the Association's power supplier, South Mississippi EPA, in accordance with their applicable rate schedule Distributed Generation Rate DG-1. Southern Pine EPA shall add to the monthly bill of the member-generator a DG Connection Fee in the amount of \$12.00 per month to cover administrative, metering and other expenses related to serving the interconnected distributed generation. The Association may revise the amount charged for the monthly DG Connection Fee upon thirty (30) day advance written notice of such change.

DISTRIBUTED GENERATION RIDER RATE SCHEDULE DGR

Date Effective: October 1, 2010

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MINIMUM CHARGE

The minimum monthly charge under this rider shall be the minimum monthly charge of the applicable base rate plus \$12.00 where no energy flow is measured from the member-generator to the Association or from the Association to the member-generator.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the Association by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the member-generator on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

TERMS OF PAYMENT

The terms of payment shall be in accordance with the terms of the applicable base rate.

COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP1

Date Effective: January 1, 2012

Page 1 of 4

AVAILABILITY

Available for commercial, industrial, and large three-phase farm services for all uses subject to the established rules and regulations of the Seller, where all service required on the premises is supplied at one point of delivery and measured by one meter and for the exclusive use of the Consumer, and shall not be resold or shared with others.

CHARACTER OF SERVICE

Three-phase, 60 hertz, at available voltages.

Seller will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity Consumer contracts for. Where such capacity is inadequate or where Seller's service to others is affected by highly fluctuating loads of Consumer, such as loads imposed by arc-furnaces, welders, large hoists, rocker arm pumps, etc., Seller may by specific agreement provide such additional facilities as would be appropriate.

MONTHLY RATE

\$75.00	Customer charge, plus
\$4.00	Per kW Non-Coincident Peak Demand Charge, plus
\$14.50	Per kW Coincident Peak Demand Charge for all kW delivered coincident with SMEPA's peak demand, plus
9.0	Cents per kWh Energy Charge for all On-Peak kWh, plus
6.0	Cents per kWh Energy Charge for all Off-Peak kWh

DETERMINATION OF NON-COINCIDENT PEAK BILLING DEMAND

The Non-Coincident Peak Billing Demand (kW) shall be the greater of the following:

1. The highest average non-coincident peak demand (NCP) over a 15-minute period during the month.
2. 70% of the maximum Non-Coincident Peak Billing Demand for the previous eleven months.
3. 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by SPEPA and the Member.

COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP1

Date Effective: January 1, 2012

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DETERMINATION OF COINCIDENT PEAK BILLING DEMAND

The monthly Coincident Peak Billing Demand shall be the greater of the following:

1. The clock-hour 60 minute coincident peak (CP) demand, measured coincident with the SMEPA system monthly peak demand that occurs during the On-Peak period hours. If the monthly system peak occurs during Off-Peak period hours, then the next highest monthly system peak that occurs on the same day but during On-Peak hours shall be used to determine the Coincident Peak Billing Demand.
2. 40% of the maximum Coincident Peak Billing Demand for the previous eleven months.
3. 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by SPEPA and the Member.

DETERMINATION OF BILLING ENERGY

The Billing Energy shall be the energy measured during the monthly billing period. The On-Peak kWh shall be the kWh measured during the On-Peak hours. The Off-Peak kWh shall be the kWh measured during all other hours.

PEAK PERIOD HOURS

The On-Peak period hours include all weekends and holidays. Off-Peak period hours shall be all hours not in the On-Peak period.

Summer On-Peak Period (May – October)

Hour beginning at 3 p.m. through hour ending at 8 p.m.

Winter On-Peak Period (November – April)

Hour beginning at 6 a.m. through hour ending at 8 a.m., and

Hour beginning at 5 p.m. through hour ending at 8 p.m.

RATE COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP1

Date Effective: January 1, 2012

Page 3 of 4

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point, or the point of attachment of the Seller's facilities to the Consumer's facilities. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

MINIMUM CHARGE

The minimum monthly charge shall be the greater of:

1. \$75.00 per month, or \$1.00 per kVA of installed transformer capacity.
2. The billing demand charge per month, plus the billing energy charge per month.
3. The minimum monthly charge specified in the contract.

PRIMARY SERVICE

If service is furnished at the Seller's primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The discount for primary service shall be 40 cents per kW demand.

The consumer shall be responsible for owning, operating and maintaining all electrical facilities (except Seller's meter) on the load side of the primary metering point. Consumer may request Seller to provide certain facilities beyond the primary metering point (or on load side of primary metering). Facilities provided under this arrangement will be charged to the Consumer under Facilities Charge Schedule FC-1.

RATE COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP1

Date Effective: January 1, 2012

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TERMS OF PAYMENT

The above rates are net, the gross rates being one and one half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 84.27 mills per kWh purchased embedded in the Association's rates, the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change



GENERAL SERVICE

LARGE (LGS-2)

LARGE GENERAL SERVICE RATE SCHEDULE LGS-2

Date Effective: June 1, 2010

Page 1 of 3

AVAILABILITY

Available for commercial, industrial, and large three-phase farm services, 1000 kVA or greater, for all uses subject to the established rules and regulations of the Seller, where all service required on the premises is supplied at one point of delivery and measured by one meter and for the exclusive use of the Consumer, and shall not be resold or shared with others.

CHARACTER OF SERVICE

Three-phase, 60 hertz, at available voltages.

Seller will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity Consumer contracts for. Where such capacity is inadequate or where Seller's service to others is affected by highly fluctuating loads of Consumer, such as loads imposed by arc-furnaces, welders, large hoists, rocker arm pumps, etc., Seller may by specific agreement provide such additional facilities as would be appropriate.

NET MONTHLY RATE

Customer Charge:
\$127.00 per Consumer

Demand Charge:
\$10.00 per kW of billing demand.

Energy Charge:
7.2 Cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum demand established by the Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for the power factor as provided hereafter, but in no event less than 70% of the highest measured demand established in the preceding eleven months, or as may be provided by contract.

LARGE GENERAL SERVICE RATE SCHEDULE LGS-2

Date Effective: June 1, 2010

Page 2 of 3

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point, or the point of attachment of the Seller's facilities to the Consumer's facilities. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

MINIMUM CHARGE

The minimum monthly charge shall be the greater of:

1. \$127.00 per month, or \$1.00 per kVA of installed transformer capacity.
2. The billing demand charge per month, plus 7.2 cents per kWh.
3. The minimum monthly charge specified in the contract.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

PRIMARY SERVICE

If service is furnished at the Seller's primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The discount for primary service shall be 40 cents per kW demand.

LARGE GENERAL SERVICE RATE SCHEDULE LGS-2

Date Effective: June 1, 2010

Page 3 of 3

The consumer shall be responsible for owning, operating and maintaining all electrical facilities (except Seller's meter) on the load side of the primary metering point. Consumer may request Seller to provide certain facilities beyond the primary metering point (or on load side of primary metering). Facilities provided under this arrangement will be charged to the Consumer under Facilities Charge Schedule FC-1.

TERMS OF PAYMENT

The above rates are net, the gross rates being one and one half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 84.27 mills per kWh purchased embedded in the Association's rates, the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change.

COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP2

Date Effective: January 1, 2012

Page 1 of 4

AVAILABILITY

Available for commercial, industrial, and large three-phase farm services over 1000KVA for all uses subject to the established rules and regulations of the Seller, where all service required on the premises is supplied at one point of delivery and measured by one meter and for the exclusive use of the Consumer, and shall not be resold or shared with others.

CHARACTER OF SERVICE

Three-phase, 60 hertz, at available voltages.

Seller will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity Consumer contracts for. Where such capacity is inadequate or where Seller's service to others is affected by highly fluctuating loads of Consumer, such as loads imposed by arc-furnaces, welders, large hoists, rocker arm pumps, etc., Seller may by specific agreement provide such additional facilities as would be appropriate.

MONTHLY RATE

\$150.00	Customer charge, plus
\$ 5.00	Per kW Non-Coincident Peak Demand Charge, plus
\$15.00	Per kW Coincident Peak Demand Charge for all kW delivered coincident with SMEPA's peak demand, plus
8.0	Cents per kWh Energy Charge for all On-Peak kWh, plus
5.5	Cents per kWh Energy Charge for all Off-Peak kWh

DETERMINATION OF NON-COINCIDENT PEAK BILLING DEMAND

The Non-Coincident Peak Billing Demand (kW) shall be the greater of the following:

1. The highest average non-coincident peak demand (NCP) over a 15-minute period during the month.
2. 70% of the maximum Non-Coincident Peak Billing Demand for the previous eleven months.
3. 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by SPEPA and the Member.

COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE C1CP2

Date Effective: January 1, 2012

Page 2 of 4

DETERMINATION OF COINCIDENT PEAK BILLING DEMAND

The monthly Coincident Peak Billing Demand shall be the greater of the following:

1. The clock-hour 60 minute coincident peak (CP) demand, measured coincident with the SMEPA system monthly peak demand that occurs during the On-Peak period hours. If the monthly system peak occurs during Off-Peak period hours, then the next highest monthly system peak that occurs on the same day but during On-Peak hours shall be used to determine the Coincident Peak Billing Demand.
2. 40% of the maximum Coincident Peak Billing Demand for the previous eleven months.
3. 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by SPEPA and the Member.

DETERMINATION OF BILLING ENERGY

The Billing Energy shall be the energy measured during the monthly billing period. The On-Peak kWh shall be the kWh measured during the On-Peak hours. The Off-Peak kWh shall be the kWh measured during all other hours.

PEAK PERIOD HOURS

The On-Peak period hours include all weekends and holidays. Off-Peak period hours shall be all hours not in the On-Peak period.

Summer On-Peak Period (May – October)

Hour beginning at 3 p.m. through hour ending at 8 p.m.

Winter On-Peak Period (November – April)

Hour beginning at 6 a.m. through hour ending at 8 a.m., and

Hour beginning at 5 p.m. through hour ending at 8 p.m.

RATE COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE C1CP2

Date Effective: January 1, 2012
Page 3 of 4

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point, or the point of attachment of the Seller's facilities to the Consumer's facilities. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

MINIMUM CHARGE

The minimum monthly charge shall be the greater of:

1. \$150.00 per month, or \$1.00 per kVA of installed transformer capacity.
2. The billing demand charge per month, plus the billing energy charge per month.
3. The minimum monthly charge specified in the contract.

PRIMARY SERVICE

If service is furnished at the Seller's primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The discount for primary service shall be 40 cents per kW demand.

The consumer shall be responsible for owning, operating and maintaining all electrical facilities (except Seller's meter) on the load side of the primary metering point. Consumer may request Seller to provide certain facilities beyond the primary metering point (or on load side of primary metering). Facilities provided under this arrangement will be charged to the Consumer under Facilities Charge Schedule FC-1.

RATE COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP2

Date Effective: January 1, 2012

Page 4 of 4

TERMS OF PAYMENT

The above rates are net, the gross rates being one and one half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 84.27 mills per kWh purchased embedded in the Association's rates, the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change



DEDICATED SERVICE

LARGE (LDS-3)

**LARGE DEDICATED SERVICE
SERVICE RATE SCHEDULE
LDS-3**

**Date Effective: October 1, 2016
Page 1 of 4**

AVAILABILITY

Service is available under this schedule to consumers with owned on-site generation at any point on Seller's system having adequate capacity at suitable voltage for the delivery of service. This service is available for consumers contracting for a minimum of 15,000 kW, when all service required on the premises is supplied at one point of delivery and measured by one meter and for the exclusive use of the Consumer, and shall not be resold or shared with others.

CHARACTER OF SERVICE

Service supplied will be three-phase, 60 hertz, at a primary voltage designated as available by Seller.

Seller will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity Consumer contracts for. Where such capacity is inadequate or where Seller's service to others is affected by highly fluctuating loads of Consumer, such as loads imposed by arc-furnaces, welders, large hoists, etc., Seller may by specific agreement provide such additional facilities as would be appropriate.

Consumer shall furnish or cause to be furnished the necessary equipment and facilities, to the satisfaction of the Seller, to provide capability of parallel operation of consumer's generating facilities and Seller's facilities. Seller may require a supplemental agreement to define facilities and conditions necessary for parallel operation of Consumer's generators with Seller's facilities.

NET MONTHLY RATE

\$2500.00	Customer charge, plus
\$0.52	Per kW Substation Demand Charge for all non-coincident peak kW
\$3.72	Per kW Transmission Demand Charge for all kW delivered that is coincident with SMEPA's peak demand, plus
\$16.12	Per kW Production Demand Charge for all kW delivered that is coincident with SMEPA's peak demand, plus
4.689	Cents per kWh Energy Charge for all kWh

**LARGE DEDICATED SERVICE
SERVICE RATE SCHEDULE
LDS-3**

**Date Effective: October 1, 2016
Page 2 of 4**

DETERMINATION OF SUBSTATION BILLING DEMAND

The kW Substation Demand used for billing for a given month shall be the greater of:

- a) The highest average non-coincident peak demand (NCP) over a 15-minute period during the month, or
- b) 70% of the maximum Substation Billing Demand for the previous eleven months, or
- c) 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by SPEPA and the Consumer.

DETERMINATION OF TRANSMISSION AND PRODUCTION BILLING DEMAND

The monthly Transmission and Production Billing Demand shall be a clock-hour 60-minute coincident peak (CP) demand. The monthly Transmission and Production Billing Demand shall be the greater of the following:

- a) The CP demand that is coincident with SMEPA's system peak demand, or
- b) 40% of the maximum Transmission and Production Billing Demand for the previous eleven months, or
- c) 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by SPEPA and the Consumer.

DETERMINATION OF BILLING ENERGY

The Billing Energy (kWh) shall be total measured energy for the monthly period.

MINIMUM CHARGE

The charges based on the Consumer's billing demand and energy usage for the current month or as required in the service contract.

**LARGE DEDICATED SERVICE
SERVICE RATE SCHEDULE
LDS-3**

**Date Effective: October 1, 2016
Page 3 of 4**

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

DELIVERY POINT AND METERING

Unless otherwise specified in the agreement between Seller and Consumer, the point of delivery shall be the location where Seller's electrical facilities connect to Consumer's electrical facilities. At Seller's request Consumer shall provide space for Seller's metering equipment at a suitable point beyond the point of delivery.

TERMS OF PAYMENT

The above rates are net, the gross rates being one and one half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments

**LARGE DEDICATED SERVICE
SERVICE RATE SCHEDULE
LDS-3**

**Date Effective: October 1, 2016
Page 4 of 4**

will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

COST OF POWER ADJUSTMENT

To the above charges for electrical service rendered under this Rate Schedule, there shall be added or subtracted an amount per kWh, and adjusted for Seller's losses, equal to fuel adjustment of Seller's supplier.

The power cost adjustment shall be computed and applied for a calendar year. The actual cost and charge for this adjustment will be totaled annually. Any difference will be added or subtracted to the projected power cost adjustment for the coming year. The basis for this computation for the current year shall be the projected average fuel cost from the Seller's wholesale power supplier adjusted for losses, and adjusted up or down by the difference in power cost charges from the previous year divided by the projected kWh usage for the current year.

EXCESS DEMAND

If maximum measured demand for a billing period is greater than contract demand, and if this maximum demand occurs during Seller's Supplier's annual transmission peak hours, Consumer shall be assessed a twelve (12) month transmission charge equal to the excess billing demand times current monthly transmission rates.

APPLICABLE RIDERS

Economic Development Rider
Time Of Use Rider
Interruptible Service Rider
Standby Rider

**LDS-3 RIDER
TIME OF USE SERVICE RIDER
TOU-3**

**Date Effective: October 1, 2016
Page 1 of 2**

AVAILABILITY

This rider is available to individual members who take service under SPEPA's Large Dedicated Service Rate Schedule, LDS-3.

MONTHLY RATE

\$2500	Customer charge, plus
\$0.52	Per kW Substation Demand Charge, plus
\$3.72	Per kW Transmission Demand Charge for all kW delivered coincident with SMEPA's peak demand, plus
\$16.12	Per kW Production Demand Charge for all kW delivered coincident with SMEPA's peak demand, plus
4.980	Cents per kWh Energy Charge for all On-Peak kWh, plus
4.342	Cents per kWh Energy Charge for all Off-Peak kWh, plus

DETERMINATION OF SUBSTATION BILLING DEMAND

The Substation Billing Demand (kW) shall be the greater of the following:

1. The highest average non-coincident peak demand (NCP) over a 15-minute period during the month.
2. 70% of the maximum Substation Billing Demand for the previous eleven months.
3. 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by SPEPA and the Member.

DETERMINATION OF TRANSMISSION AND PRODUCTION BILLING DEMAND

The monthly Transmission and Production Billing Demand shall be the greater of the following:

1. The clock-hour 60 minute coincident peak (CP) demand, measured coincident with the SMEPA system monthly peak demand that occurs during the On-Peak period hours. If the monthly system peak occurs during Off-Peak period hours, then the next highest monthly system peak that occurs on the same day but during On-Peak hours shall be used to determine the Transmission and Production Billing Demand.
2. 40% of the maximum Transmission and Production Billing Demand for the previous eleven months.
3. 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by SPEPA and the Member.

DETERMINATION OF BILLING ENERGY

The Billing Energy shall be the energy measured during the monthly billing period. The On-Peak kWh shall be the kWh measured during the On-Peak hours. The Off-Peak kWh shall be the kWh measured during all other hours.

**LDS-3 RIDER
TIME OF USE SERVICE RIDER
TOU-3**

**Date Effective: October 1, 2016
Page 2 of 2**

PEAK PERIOD HOURS

The On-Peak period hours include all weekends and holidays. Off-Peak period hours shall be all hours not in the On-Peak period.

Summer On-Peak Period (May – October)

Hour beginning at 3 p.m. through hour ending at 8 p.m.

Winter On-Peak Period (November – April)

Hour beginning at 6 a.m. through hour ending at 8 a.m., and

Hour beginning at 3 p.m. through hour ending at 8 p.m.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as possible. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

COST OF POWER ADJUSTMENT

To the above charges for electrical service rendered under this Rate Schedule, there shall be added or subtracted an amount per kWh, and adjusted for Seller's losses, equal to fuel adjustment of Seller's supplier. This power cost adjustment may change from time to time based on actual and forecasted costs.

The power cost adjustment shall be computed and applied for a calendar year. The actual cost and charge for this adjustment will be totaled annually. Any difference will be added or subtracted to the projected power cost adjustment for the coming year. The basis for this computation for the current year shall be the projected average fuel cost from the Seller's wholesale power supplier adjusted for losses, and adjusted up or down by the difference in power cost charges from the previous year divided by the projected kWh usage for the current year.



DEDICATED SERVICE

LARGE (LDS-4)

**LARGE DEDICATED SERVICE
SERVICE RATE SCHEDULE
LDS-4**

**Date Effective: October 1, 2016
Page 1 of 4**

AVAILABILITY

Service is available under this schedule at any point on Seller's system having adequate capacity at suitable voltage for the delivery of service. This service is available for consumers contracting for a minimum of 5,000 kW non-coincident peak demand, when all service required on the premises is supplied at one point of delivery and measured by one meter and for the exclusive use of the Consumer, and shall not be resold or shared with others.

CHARACTER OF SERVICE

Service supplied will be three-phase, 60 hertz, at a primary voltage designated as available by Seller.

Seller will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity Consumer contracts for. Where such capacity is inadequate or where Seller's service to others is affected by highly fluctuating loads of Consumer, such as loads imposed by arc-furnaces, welders, large hoists, etc., Seller may by specific agreement provide such additional facilities as would be appropriate.

Consumers with owned on-site generation shall furnish or cause to be furnished the necessary equipment and facilities, to the satisfaction of the Seller, to provide capability of parallel operation of consumer's generating facilities and Seller's facilities. Seller may require a supplemental agreement to define facilities and conditions necessary for parallel operation of Consumer's generators with Seller's facilities.

NET MONTHLY RATE

\$2500.00	Customer charge, plus
\$0.55	Per kW Substation Demand Charge for all non-coincident peak kW
\$3.89	Per kW Transmission Demand Charge for all kW delivered that is coincident with SMEPA's peak demand, plus
\$16.86	Per kW Production Demand Charge for all kW delivered that is coincident with SMEPA's peak demand, plus
4.148	Cents per kWh Energy Charge for all kWh

**LARGE DEDICATED SERVICE
SERVICE RATE SCHEDULE
LDS-4**

**Date Effective: October 1, 2016
Page 2 of 4**

DETERMINATION OF SUBSTATION BILLING DEMAND

The Substation Billing Demand (KW) used for billing for a given month shall be the greater of:

- a) The highest average non-coincident peak demand (NCP) over a 15-minute period during the month, or
- b) 70% of the maximum Substation Billing Demand for the previous eleven months, or
- c) 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by SPEPA and the Consumer.

DETERMINATION OF TRANSMISSION AND PRODUCTION BILLING DEMAND

The monthly Transmission and Production Billing Demand shall be the greater of the following:

- a) The clock hour 60 minute coincident peak (CP) demand that is coincident with SMEPA's system peak demand, or
- b) 40% of the maximum Transmission and Production Billing Demand for the previous eleven months, or
- c) 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by SPEPA and the Consumer.

DETERMINATION OF BILLING ENERGY

The Billing Energy (kWh) shall be total measured energy for the monthly period.

MINIMUM CHARGE

The charges based on the Consumer's billing demand and energy usage for the current month or as required in the service contract.

**LARGE DEDICATED SERVICE
SERVICE RATE SCHEDULE
LDS-4**

**Date Effective: October 1, 2016
Page 3 of 4**

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

DELIVERY POINT AND METERING

Unless otherwise specified in the agreement between Seller and Consumer, the point of delivery shall be the location where Seller's electrical facilities connect to Consumer's electrical facilities. At Seller's request Consumer shall provide space for Seller's metering equipment at a suitable point beyond the point of delivery.

TERMS OF PAYMENT

The above rates are net, the gross rates being one and one half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

**LARGE DEDICATED SERVICE
SERVICE RATE SCHEDULE
LDS-4**

**Date Effective: October 1, 2016
Page 4 of 4**

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

COST OF POWER ADJUSTMENT

To the above charges for electrical service rendered under this Rate Schedule, there shall be added or subtracted an amount per kWh, and adjusted for Seller's losses, equal to fuel adjustment of Seller's supplier.

The power cost adjustment shall be computed and applied for a calendar year. The actual cost and charge for this adjustment will be totaled annually. Any difference will be added or subtracted to the projected power cost adjustment for the coming year. The basis for this computation for the current year shall be the projected average fuel cost from the Seller's wholesale power supplier adjusted for losses, and adjusted up or down by the difference in power cost charges from the previous year divided by the projected kWh usage for the current year.

APPLICABLE RIDERS

Time of Use Rider

**LDS-4 RIDER
TIME OF USE SERVICE RIDER
TOU-4**

Date Effective: October 1, 2016

Page 1 of 2

AVAILABILITY

This rider is available to individual members who take service under SPEPA's Large Dedicated Service Rate Schedule, LDS-4.

MONTHLY RATE

\$2500	Customer charge, plus
\$0.55	Per kW Substation Demand Charge, plus
\$3.89	Per kW Transmission Demand Charge for all kW delivered coincident with SMEPA's peak demand, plus
\$16.86	Per kW Production Demand Charge for all kW delivered coincident with SMEPA's peak demand, plus
4.666	Cents per kWh Energy Charge for all On-Peak kWh, plus
3.998	Cents per kWh Energy Charge for all Off-Peak kWh

DETERMINATION OF SUBSTATION BILLING DEMAND

The Substation Billing Demand (kW) shall be the greater of the following:

1. The highest average non-coincident peak demand (NCP) over a 15-minute period during the month.
2. 70% of the maximum Substation Billing Demand for the previous eleven months.
3. 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by SPEPA and the Member.

DETERMINATION OF TRANSMISSION AND PRODUCTION BILLING DEMAND

The monthly Transmission and Production Billing Demand shall be the greater of the following:

1. The clock-hour 60 minute coincident peak (CP) demand, measured coincident with the SMEPA system monthly peak demand that occurs during the On-Peak period hours. If the monthly system peak occurs during Off-Peak period hours, then the next highest monthly system peak that occurs on the same day but during On-Peak hours shall be used to determine the Transmission and Production Billing Demand.
2. 40% of the maximum Transmission and Production Billing Demand for the previous eleven months.
3. 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by SPEPA and the Member.

DETERMINATION OF BILLING ENERGY

The Billing Energy shall be the energy measured during the monthly billing period. The On-Peak kWh shall be the kWh measured during the On-Peak hours. The Off-Peak kWh shall be the kWh measured during all other hours.

**LDS-4 RIDER
TIME OF USE SERVICE RIDER
TOU-4**

Date Effective: October 1, 2016

Page 2 of 2

PEAK PERIOD HOURS

The On-Peak period hours include all weekends and holidays. Off-Peak period hours shall be all hours not in the On-Peak period.

Summer On-Peak Period (May – October)

Hour beginning at 3 p.m. through hour ending at 8 p.m.

Winter On-Peak Period (November – April)

Hour beginning at 6 a.m. through hour ending at 8 a.m., and

Hour beginning at 3 p.m. through hour ending at 8 p.m.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as possible. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

COST OF POWER ADJUSTMENT

To the above charges for electrical service rendered under this Rate Schedule, there shall be added or subtracted an amount per kWh, and adjusted for Seller's losses, equal to fuel adjustment of Seller's supplier. This power cost adjustment may change from time to time based on actual and forecasted costs.

The power cost adjustment shall be computed and applied for a calendar year. The actual cost and charge for this adjustment will be totaled annually. Any difference will be added or subtracted to the projected power cost adjustment for the coming year. The basis for this computation for the current year shall be the projected average fuel cost from the Seller's wholesale power supplier adjusted for losses, and adjusted up or down by the difference in power cost charges from the previous year divided by the projected kWh usage for the current year.



FACILITIES CHARGE

**FACILITIES CHARGE
RATE SCHEDULE FC-1
Date Effective: June 1, 2010
Page 1 of 1**

AVAILABILITY

Service is available under this Schedule at any point on Seller's system where this Schedule is applicable.

APPLICABILITY

This Rate Schedule is applicable for determining monthly charges for electric facilities and equipment required by Consumer and installed, owned and maintained by Seller on the load side of Seller's meter. These facilities include, but are not limited to transformation equipment and accessories, poles, pole fixtures, wires, luminaires, cables terminators, switches, protective equipment, metering equipment, and pulse data equipment.

This Rate Schedule can also be used when revenue to be derived from an installation does not meet minimum revenue requirements such as, but not limited to, highway lighting installations.

MONTHLY CHARGE

The monthly charge is the total installed cost times multiplier.
The monthly multiplier is 0.02

TAX CLAUSE

Billings under this Rate Schedule shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of the Schedule.

TYPE OF BILLING

Charges under this Rate Schedule, including all taxes will be added as an item to Consumer's electric service billing.

TERMINATION OF CONTRACT

If Consumer terminates contract for electric service prior to primary term of contract, Consumer shall pay a facilities termination charge calculated as follows: Initial value of leased facilities divided by number of months of contract term time remaining months left under contract period.

The background features a light gray outline of a modern outdoor light fixture with a central globe-like element. A large, semi-transparent pink lightning bolt is positioned diagonally across the scene, pointing from the bottom-left towards the top-right.

OUTDOOR LIGHTING

OUTDOOR LIGHTING RATE SCHEDULE OL

Date Effective: June 1, 2010

Page 1 of 4

AVAILABILITY

Service under this schedule is available where the Association is operating an electric distribution system, and where any member is receiving electric service at that location.

APPLICABILITY

This rate applies to electric outdoor lighting service used by any governmental authority for lighting streets, and by consumers including, but not limited to farms, residences, churches schools, community houses, and other commercial or industrial customers.

CHARACTER OF SERVICE

Service under this rate schedule will be furnished from dusk to dawn, all night, every night of approximately 4043 hours per year. This service will be furnished with the Association's standard lighting luminaires controlled by a photoelectric switch for turning the light on at night and turning it off at daylight. All lighting equipment including lamps, fixtures, controls, and the necessary lighting circuits will be furnished and maintained by the Association.

MONTHLY CHARGE (UNMETERED)

<u>Type</u>	<u>Wattage</u>	<u>Lamp</u>	<u>Luminaire</u>	<u>Initial Lumens</u>	<u>Monthly KWH</u>	<u>Total Charge</u>
17VB*	175	Mercury Vapor	Open Bottom	8,600	69	\$7.70
17VC*	175	Mercury Vapor	Enclosed	8,600	69	\$7.20
17VP*	175	Mercury Vapor	Post Top	8,600	69	\$9.60
25VF*	250	Mercury Vapor	Enclosed	13,000	96	\$10.60
40VF*	400	Mercury Vapor	Enclosed	23,000	153	\$15.10
10SB	100	High Pressure Sodium	Open Bottom	9,500	39	\$7.70
10SP	100	High Pressure Sodium	Post Top Contemporary	9,500	39	\$12.15
15SB	150	High Pressure Sodium	Open Bottom	16,000	57	\$11.70
15SP	150	High Pressure Sodium	Post Top Colonial	16,000	57	\$15.45
15SC	150	High Pressure Sodium	Cobra Head	16,000	57	\$13.60
25SC	250	High Pressure Sodium	Cobra Head	28,000	96	\$18.00
40SF	400	High Pressure Sodium	Flood	50,000	148	\$22.65
40SC	400	High Pressure Sodium	Cobra Head	50,000	148	\$22.65
X1SF	1000	High Pressure Sodium	Flood	140,000	371	\$46.65
17HA	175	Metal Halide	Acorn Top	13,600	69	\$25.20
25HP	250	Metal Halide	Post Top Colonial	20,500	96	\$19.85
40HF	400	Metal Halide	Flood	36,000	155	\$22.65
X1HF	1000	Metal Halide	Flood	105,000	364	\$46.65

* Not available on new installations

OUTDOOR LIGHTING RATE SCHEDULE OL

Date Effective: June 1, 2010

Page 2 of 4

The above charges are based upon lights connected ahead of the meter and installed on facilities owned by the Association and used for distribution of retail electric service and lights connected to existing secondary circuits, with arm or bracket length not exceeding 6 feet.

MONTHLY CHARGE (METERED)

<u>Type</u>	<u>Wattage</u>	<u>Lamp</u>	<u>Luminaire</u>	<u>Initial Lumens</u>	<u>Total Charge</u>
17VBM*	175	Mercury Vapor	Open Bottom	8,600	\$1.60
17VCM*	175	Mercury Vapor	Enclosed	8,600	\$1.60
17VPM*	175	Mercury Vapor	Post Top	8,600	\$3.30
25VFM*	250	Mercury Vapor	Enclosed	13,000	\$1.80
40VFM*	400	Mercury Vapor	Enclosed	23,000	\$1.60
10SBM	100	High Pressure Sodium	Open Bottom	9,500	\$4.30
10SPM	100	High Pressure Sodium	Post Top Contemporary	9,500	\$8.70
15SBM	150	High Pressure Sodium	Open Bottom	16,000	\$6.50
15SPM	150	High Pressure Sodium	Post Top Colonial	16,000	\$10.40
15SCM	150	High Pressure Sodium	Cobra Head	16,000	\$8.50
25SCM	250	High Pressure Sodium	Cobra Head	28,000	\$8.80
40SFM	400	High Pressure Sodium	Flood	50,000	\$9.30
40SCM	400	High Pressure Sodium	Cobra Head	50,000	\$9.30
X1SFM	1000	High Pressure Sodium	Flood	140,000	\$13.60
17HAM	175	Metal Halide	Acorn Top	13,600	\$18.50
25HPM	250	Metal Halide	Post Top Colonial	20,500	\$11.30
40HFM	400	Metal Halide	Flood	36,000	\$8.70
X1HFM	1000	Metal Halide	Flood	105,000	\$14.10

* Not available on new installations

The above charges are based upon lights connected behind the meter and installed on facilities maintained by the Association. The rate covers the initial installation of the light fixture and routine maintenance of the fixture. The customer is responsible for all maintenance other than the replacement of bulbs and photocontrols upon routine failure.

Energy Charge:

9.761 Cents per kWh

OUTDOOR LIGHTING RATE SCHEDULE OL

Date Effective: June 1, 2010

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ADDITIONAL MONTHLY CHARGE

Added charges for facilities used in addition to existing distribution line poles and used solely for lighting will be as follows:

<u>Facility</u>	<u>Monthly Charge</u>
30' Wood Pole	\$3.60
35' Wood Pole	\$4.00
18' Fiberglass Pole	\$5.50
25' Fiberglass Pole	\$6.40
20' Victorian 2 Black Concrete Pole	\$16.18
30' Concrete Pole	\$8.80
Transformer	\$4.00
8'-23' Lighting Arm	\$1.00

ADDITIONAL FACILITIES CHARGE

Facilities installed solely for lighting purposes not specifically covered in this rate may be subject to an installation charge if it is determined minimum revenue requirements will not be met. Monthly charges for these installations will be computed using the following formula:

$$(\text{Estimated Installed Cost} - \text{Installation Charge}) \times 2\% + \text{Light KWH Usage} \times \$0.09761/\text{KWH}$$

CONTRACT

On any outdoor lighting installation covered by this rate, the Association may require a contract for a time period of not less than five years. Any installation other than a light served by overhead facilities at residence shall require a contract. All installations involving underground facilities shall require a contract.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be

OUTDOOR LIGHTING RATE SCHEDULE OL

Date Effective: June 1, 2010

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divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier. If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 84.27 mills per kWh purchased embedded in the Association's rates the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change.

OUTDOOR LIGHTING WITH LED TECHNOLOGY RATE SCHEDULE OL-LED

Date Effective: March 1, 2019

Page 1 of 4

AVAILABILITY

Service under this schedule is available where the Association is operating an electric distribution system, and where any member is receiving electric service at that location.

APPLICABILITY

This rate applies to electric outdoor lighting service used by any governmental authority for lighting streets, and by consumers including, but not limited to farms, residences, churches schools, community houses, and other commercial or industrial customers.

CHARACTER OF SERVICE

Service under this rate schedule will be furnished from dusk to dawn, all night, every night of approximately 4043 hours per year. This service will be furnished with the Association's standard lighting luminaires controlled by a photoelectric switch for turning the light on at night and turning it off at daylight. All lighting equipment including lamps, fixtures, controls, and the necessary lighting circuits will be furnished and maintained by the Association.

The monthly charges are based upon lights connected ahead of the meter and installed on facilities owned by the Association and used for distribution of retail electric service and lights connected to existing secondary circuits, with arm or bracket length not exceeding 6 feet.

AREA LIGHTING / OPEN BOTTOM

Type I	LA40	40 Watt	\$7.70
Type II	LA60	60 Watt	\$11.70



ROADWAY LIGHTING

Type I	LR70	70 Watt	\$13.60
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OUTDOOR LIGHTING WITH LED TECHNOLOGY RATE SCHEDULE OL-LED

Date Effective: March 1, 2019

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ROADWAY LIGHTING (CON'D)

Type II	LR170	170 Watt	\$22.65
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POST-TOP DECORATIVE LIGHTING

Revolution	LPR50	50 Watt	\$15.45
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Contemporary	LPC60	60 Watt	\$12.15
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Acorn	LPA50	50 Watt	\$25.20
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FLOOD LIGHTING

Type I	LF200	200 Watt	\$22.65
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Type II	LF260	260 Watt	\$46.65
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OUTDOOR LIGHTING WITH LED TECHNOLOGY RATE SCHEDULE OL-LED

Date Effective: March 1, 2019

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MONTHLY CHARGE (METERED)

Charges for metered lights are based upon lights connected behind the meter and installed on facilities maintained by the Association. The rate covers the initial installation of the light fixture and routine maintenance for the life of the fixture. The energy cost is removed from the monthly charge based on an energy charge of \$0.09761 per kWh.

<u>Type</u>	<u>kWh/mo.</u>	<u>Charge/mo.</u>
LA40M	14	\$6.40
LA60M	21	\$9.70
LR70M	24	\$11.30
LR170M	58	\$17.10
LPR50M	17	\$13.80
LPC60M	21	\$10.20
LPA50M	17	\$23.60
LF200M	68	\$16.10
LF260M	88	\$38.10

ADDITIONAL MONTHLY CHARGE

Added charges for facilities used in addition to existing distribution line poles and used solely for lighting will be as follows:

<u>Facility</u>	<u>Monthly Charge</u>
30' Wood Pole	\$3.60
35' Wood Pole	\$4.00
18' Fiberglass Pole	\$5.50
25' Fiberglass Pole	\$6.40
20' Victorian 2 Black Concrete Pole	\$16.18
30' Concrete Pole	\$8.80
Transformer	\$4.00
8'-23' Lighting Arm	\$1.00

ADDITIONAL FACILITIES CHARGE

Facilities installed solely for lighting purposes not specifically covered in this rate may be subject to an installation charge if it is determined minimum revenue requirements will not be met. Monthly charges for these installations will be computed using the following formula:

$$(\text{Estimated Installed Cost} - \text{Installation Charge}) \times 2\% + \text{Light KWH Usage} \times \$0.09761/\text{KWH}$$

OUTDOOR LIGHTING WITH LED TECHNOLOGY RATE SCHEDULE OL-LED

Date Effective: March 1, 2019

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CONTRACT

On any outdoor lighting installation covered by this rate, the Association may require a contract for a time period of not less than five years. Any installation other than a light served by overhead facilities at residence shall require a contract. All installations involving underground facilities shall require a contract.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier. If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 80.67 mills per kWh purchased embedded in the Association's rates the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change.

The background features a stylized logo in light gray and light red. It includes a tree-like shape with a central trunk and several branches, and two lightning bolt shapes, one pointing upwards and one pointing downwards. The text "ATHLETIC FIELD" is centered over this logo.

ATHLETIC FIELD

ATHLETIC FIELD LIGHTING RATE SCHEDULE AF

Date Effective: June 1, 2010

Page 1 of 2

AVAILABILITY

To all consumers within the allocated service area of the Association subject to the established rules and regulations of the Seller.

APPLICATION

To all electric service required on the premises for baseball fields, football fields, riding arenas and other outdoor athletic or sports areas of a similar nature.

Service shall be supplied throughout one meter; shall be for the exclusive use of the consumer; and, shall not be resold or shared with others.

Not applicable to standby or supplementary service.

CHARACTER OF SERVICE

Single or three-phase, 60 cycles, at standard secondary voltages required by member and available at member's service location.

NET MONTHLY RATE

Customer Charge:

\$25.00 per Consumer

Energy Charge:

17.14 Cents per kWh

MINIMUM MONTHLY CHARGE

The Minimum monthly charge shall be the customer charge plus 17.14 cents per all kWh consumed. The monthly minimum charge shall apply only in months in which the service is in use or such periods of time as may be set forth in an agreement for electric service. All applicable monthly billing adjustments shall be applied in addition to the minimum bill charges.

ATHLETIC FIELD LIGHTING RATE SCHEDULE AF

Date Effective: June 1, 2010

Page 2 of 2

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

TERMS OF PAYMENT

The above rates are net, the gross rates being one and one half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 84.27 mills per kWh purchased embedded in the Association's rates, the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change

