

DISTRIBUTED GENERATION RIDER

RATE SCHEDULE DGR

Billing Codes 101-DG, 201-DG, 220-DG, 310-DG, 410-DG

Date Effective: May 1, 2021

AVAILABILITY

This rider is available to individual consumers who take service under either Cooperative's Rate Schedule A, Rate Schedule B, Rate Schedule AGP, Rate Schedule GS, or Rate Schedule LGS who own, operate, and maintain electrical distributed generating facilities located in the Cooperative's service territory and is connected to the Cooperative's distribution lines using approved generating methods; all subject to the established rules and regulations the Cooperative.

CHARACTER OF SERVICE

A service of this type is reviewed on a case-by-case basis and approved only if the Cooperative determines the generator's operation poses no operational or safety concerns to the Cooperative's distribution system or employees. If the number of consumer-generators connected to the Cooperative's distribution system reaches a level that adversely impacts the peak loading of the system, the service may, without notice, be discontinued.

The nature of this service is an electrical generator operating in parallel to the Cooperative's distribution system for the purpose of offsetting part or all the consumer-generator's own electrical requirements. The generating facility shall comply with the following requirements:

1. The generating facility must have a rated capacity of not more than 100 kW,
2. The generating facility must be owned and operated by the consumer,
3. The facility must be located on the consumer's premises,
4. The generating facility must be designed and installed to operate in parallel with Cooperative's electrical distribution system without adversely affecting the quality of service to other consumers and without presenting safety hazards to the Cooperative's consumers, employees, and agents, thereof.

NET MONTHLY RATE

Net metered energy shall be measured using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the consumer-generator and from the consumer-generator to the Cooperative, with each directional energy flow recorded independently. The energy flow measured from the Cooperative to the consumer-generator will be billed in accordance with the Cooperative's applicable rate schedule. The energy flow measured from the consumer-generator to the Cooperative will be purchased by the Cooperative's wholesale power supplier in accordance with their applicable rate schedule.

MINIMUM CHARGE

The minimum monthly charge under this rider shall be the minimum monthly charge as specified in the applicable rate schedule.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the Cooperative by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the consumer-generator on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

TERMS OF PAYMENT

The terms of payment shall be in accordance with the terms of the applicable rate schedule.