

GENERAL SERVICE RATE SCHEDULE GS

Date Effective: June 1, 2010

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AVAILABILITY

Available for commercial, industrial, and large three-phase farm services, less than 75 kVA, for all uses subject to the established rules and regulations of the Seller, where all service required on the premises is supplied at one point of delivery and measured by one meter and for the exclusive use of the Consumer, and shall not be resold or shared with others.

CHARACTER OF SERVICE

Three-phase, 60 hertz, at available voltages.

Seller will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity Consumer contracts for. Where such capacity is inadequate or where Seller's service to others is affected by highly fluctuating loads of Consumer, such as loads imposed by arc-furnaces, welders, large hoists, rocker arm pumps, etc., Seller may by specific agreement provide such additional facilities as would be appropriate.

NET MONTHLY RATE

Customer Charge:
\$51.00 per Consumer

Demand Charge:
\$8.00 per kW of billing demand.

Energy Charge:
8.7 Cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum demand established by the Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for the power factor as provided hereafter, but in no event less than 70% of the highest measured demand established in the preceding eleven months, or as may be provided by contract.

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POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

MINIMUM CHARGE

The minimum monthly charge shall be the greater of:

1. \$51.00 per month, or \$1.00 per kVA of installed transformer capacity.
2. The billing demand charge per month, plus 8.7 cents per kWh.
3. The minimum monthly charge specified in the contract.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point, or the point of attachment of the Seller's facilities to the Consumer's facilities. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

TERMS OF PAYMENT

The above rates are net, the gross rates being one and one half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

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ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 84.27 mills per kWh purchased embedded in the Association's rates, the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change