

# **DISTRIBUTED GENERATION RIDER RATE SCHEDULE DGR**

**Date Effective: October 1, 2010**

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## **AVAILABILITY**

This rider is available to individual members who take service under SPEPA's Residential Service Rate Schedule, A; Commercial, Small Power Service Rate Schedule, B; Agriculture Production Rate Schedule, AGP; General Service Rate Schedule, GS; and, Large General Service Rate Schedule, LGS. This rider is available to members of Southern Pine Electric Power Association who own, operate, and maintain electrical distributed generating facilities located in the Association's service territory and is connected to the Association's distribution lines using approved generating methods, all subject to the established rules and regulations of Southern Pine Electric Power Association. The availability of this service is reviewed on a case by case basis and approved only if the Association determines the generator's operation poses no operational or safety concerns to the Association's distribution lines. If the number of member-generators connected to the Association's distribution system reaches a level that adversely impact the peak loading of the system, the service may, without notice, be discontinued.

## **TYPE OF SERVICE**

The nature of this service is an electrical generator operated in parallel to the Association's distribution line for the purpose of offsetting part or all of the member-generator's own electrical requirements. The generating facility shall comply with all of the following requirements:

- i. The generating facility must have a rated capacity of not more than 100 kW;
- ii. The generating facility must be owned and operated by the member;
- iii. The facility must be located on the member's premises;
- iv. The generating facility must be designed and installed to operate in parallel with Southern Pine's electrical distribution system without adversely affecting the quality of service to other members and without presenting safety hazards to the Association's members, employees and agents, thereof.

## **NET MONTHLY RATE**

Net metered energy shall be measured using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Association to the member-generator and from the member-generator to the Association, with each directional energy flow recorded independently. The energy flow measured from the Association to the member-generator will be billed according to the existing, applicable, standard rate schedule. The energy flow measured from the member-generator to the Association will be purchased by the Association's power supplier, South Mississippi EPA, in accordance with their applicable rate schedule Distributed Generation Rate DG-1. Southern Pine EPA shall add to the monthly bill of the member-generator a DG Connection Fee in the amount of \$12.00 per month to cover administrative, metering and other expenses related to serving the interconnected distributed generation. The Association may revise the amount charged for the monthly DG Connection Fee upon thirty (30) day advance written notice of such change.

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### **MINIMUM CHARGE**

The minimum monthly charge under this rider shall be the minimum monthly charge of the applicable base rate plus \$12.00 where no energy flow is measured from the member-generator to the Association or from the Association to the member-generator.

### **TAX CLAUSE**

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the Association by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the member-generator on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

### **TERMS OF PAYMENT**

The terms of payment shall be in accordance with the terms of the applicable base rate.