

# **COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP2**

**Date Effective: January 1, 2012**

**Page 1 of 4**

## **AVAILABILITY**

Available for commercial, industrial, and large three-phase farm services over 1000KVA for all uses subject to the established rules and regulations of the Seller, where all service required on the premises is supplied at one point of delivery and measured by one meter and for the exclusive use of the Consumer, and shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Three-phase, 60 hertz, at available voltages.

Seller will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity Consumer contracts for. Where such capacity is inadequate or where Seller's service to others is affected by highly fluctuating loads of Consumer, such as loads imposed by arc-furnaces, welders, large hoists, rocker arm pumps, etc., Seller may by specific agreement provide such additional facilities as would be appropriate.

## **MONTHLY RATE**

\$150.00	Customer charge, plus
\$ 5.00	Per kW Non-Coincident Peak Demand Charge, plus
\$15.00	Per kW Coincident Peak Demand Charge for all kW delivered coincident with SMEPA's peak demand, plus
8.0	Cents per kWh Energy Charge for all On-Peak kWh, plus
5.5	Cents per kWh Energy Charge for all Off-Peak kWh

## **DETERMINATION OF NON-COINCIDENT PEAK BILLING DEMAND**

The Non-Coincident Peak Billing Demand (kW) shall be the greater of the following:

1. The highest average non-coincident peak demand (NCP) over a 15-minute period during the month.
2. 70% of the maximum Non-Coincident Peak Billing Demand for the previous eleven months.
3. 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by SPEPA and the Member.

## **COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE C1CP2**

**Date Effective: January 1, 2012**

**Page 2 of 4**

### **DETERMINATION OF COINCIDENT PEAK BILLING DEMAND**

The monthly Coincident Peak Billing Demand shall be the greater of the following:

1. The clock-hour 60 minute coincident peak (CP) demand, measured coincident with the SMEPA system monthly peak demand that occurs during the On-Peak period hours. If the monthly system peak occurs during Off-Peak period hours, then the next highest monthly system peak that occurs on the same day but during On-Peak hours shall be used to determine the Coincident Peak Billing Demand.
2. 40% of the maximum Coincident Peak Billing Demand for the previous eleven months.
3. 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by SPEPA and the Member.

### **DETERMINATION OF BILLING ENERGY**

The Billing Energy shall be the energy measured during the monthly billing period. The On-Peak kWh shall be the kWh measured during the On-Peak hours. The Off-Peak kWh shall be the kWh measured during all other hours.

### **PEAK PERIOD HOURS**

The On-Peak period hours include all weekends and holidays. Off-Peak period hours shall be all hours not in the On-Peak period.

#### **Summer On-Peak Period (May – October)**

Hour beginning at 3 p.m. through hour ending at 8 p.m.

#### **Winter On-Peak Period (November – April)**

Hour beginning at 6 a.m. through hour ending at 8 a.m., and

Hour beginning at 5 p.m. through hour ending at 8 p.m.

## **RATE COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP2**

**Date Effective: January 1, 2012**

**Page 3 of 4**

### **POWER FACTOR ADJUSTMENT**

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

### **DELIVERY POINT**

Unless otherwise specified in the service contract, the delivery point shall be the metering point, or the point of attachment of the Seller's facilities to the Consumer's facilities. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

### **MINIMUM CHARGE**

The minimum monthly charge shall be the greater of:

1. \$150.00 per month, or \$1.00 per kVA of installed transformer capacity.
2. The billing demand charge per month, plus the billing energy charge per month.
3. The minimum monthly charge specified in the contract.

### **PRIMARY SERVICE**

If service is furnished at the Seller's primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The discount for primary service shall be 40 cents per kW demand.

The consumer shall be responsible for owning, operating and maintaining all electrical facilities (except Seller's meter) on the load side of the primary metering point. Consumer may request Seller to provide certain facilities beyond the primary metering point (or on load side of primary metering). Facilities provided under this arrangement will be charged to the Consumer under Facilities Charge Schedule FC-1.

## **RATE COMMERCIAL/INDUSTRIAL COINCIDENT PEAK RATE SCHEDULE CICP2**

**Date Effective: January 1, 2012**

**Page 4 of 4**

### **TERMS OF PAYMENT**

The above rates are net, the gross rates being one and one half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

### **TAX CLAUSE**

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Seller by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the Consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

### **ENVIRONMENTAL COMPLIANCE CHARGE**

To the above charges for electrical service rendered under this Rate Schedule, there shall be added an amount per kWh, equal to the Environmental Compliance Charge of Seller's supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Association changes from the base cost of 2.87 mills per kWh, the Association shall increase or decrease its rate by an amount sufficient to compensate for the change.

### **COST OF POWER ADJUSTMENT**

If the cost per kilowatt-hour (kWh) of purchased power to the Association changes from the base cost of 84.27 mills per kWh purchased embedded in the Association's rates, the Association shall increase or decrease its retail rates by an amount sufficient to compensate for the change